



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/333 ISSUE DATE 04.02.16
DUE DATE 12.02.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 23.11.2015 to 29.11.2015. (Week No.35/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-35/FY15-16 covering the period 23.11.15 to 29.11.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

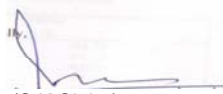
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 23.11.2015 to 29.11.2015(Week 35/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
23	42.501742	43.636290	1.134548	17.26791	17.63799	0.00000	0.13099	17.39890
24	43.387612	44.119638	0.732026	13.77292	13.30290	0.00000	0.13166	13.90458
25	41.278423	42.112934	0.834511	22.53385	22.00030	0.00000	0.33132	22.86517
26	44.282246	44.513159	0.230913	5.7584	5.51717	0.05005	0.00573	5.81418
27	44.694165	45.431019	0.736854	18.55998	16.78505	0.00000	0.00160	18.56158
28	41.918626	43.123900	1.205274	30.72101	26.94349	0.00000	0.36715	31.08816
29	40.169758	40.110674	-0.059084	5.43915	3.57280	0.21713	0.09073	5.74701
	298.232572	303.047614	4.815042	114.05322	105.75970	0.26718	1.05918	115.37958

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.35680	0.00000	0.08280	-3.27401	2.92959	0.00732	-0.33709
2	RPH	2.27706	0.00000	-0.05294	-2.33000	1.78700	0.00759	-0.53540
3	G.T.STN.	0.00000	0.89336	-0.02682	0.86654	0.46199	0.74902	2.07755
	IPGCL	5.63386	0.89336	0.00304	-4.73747	5.17859	0.76394	1.20506
4	PRAGATI GT	1.14556	0.00000	0.02226	-1.12330	0.00000	0.00000	-1.12330
5	BAWANA	5.52544	0.00000	0.63322	-4.89222	0.54720	0.00000	-4.34502
	PPCL	6.67099	0.00000	0.65548	-6.01552	0.54720	0.00000	-5.46832
6	BTPS	0.00000	11.81337	-0.34239	11.47098	-0.77546	0.00441	10.69993
7	BYPL	0.00000	48.31152	-0.73388	47.57765	0.54810	2.39128	50.51702
8	BRPL	0.00000	61.53565	-0.09991	61.43574	2.06239	7.94356	71.44169
9	NDPL	36.21410	0.00000	-2.19983	-38.41393	6.18220	0.09750	-32.13423
10	NDMC	0.00000	40.63569	-1.12268	39.51301	0.02195	2.00039	41.53535
11	MES	0.00000	4.51060	0.03852	4.54912	1.22707	3.74884	9.52503
	TOTAL	48.51896	167.70019	-3.80165	115.37958	14.99203	16.94992	147.32152

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.33709	0.00000	-0.33709
2	RPH	0.53540	0.00000	-0.53540
3	G.T.STN.	0.00000	2.07755	2.07755
	IPGCL	0.87249	2.07755	1.20506
4	PRAGATI GT	1.12330	0.00000	-1.12330
5	Bawana	4.34502	0.00000	-4.34502
	PPCL	5.46832	0.00000	-5.46832
6	BTPS	0.00000	10.69993	10.69993
7	BYPL	0.00000	50.51702	50.51702
8	BRPL	0.00000	71.44169	71.44169
9	NDPL	32.13423	0.00000	-32.13423
10	NDMC	0.00000	41.53535	41.53535
11	MES	0.00000	9.52503	9.52503
12	Regional Deviation NRPC	115.37958	0.00000	-115.37958
13	Pool balance due to additional Deviation	16.94992	0.00000	-16.94992
14	Pool balance due to capping of Generator & U/D Discom	14.99203	0.00000	-14.99203
	TOTAL	185.79657	185.79657	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.93
(i) Actual drawal from the grid in MUs	303.047614
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.101990
(b) GT	6.346061
(c) Pargati	26.122686
(d) BTPS	27.204756
(e) Bawana	41.303468
Total	100.874981
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	403.922595
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	126.561868
(b) BRPL	159.012802
(c) BYPL	89.781395
(d) NDMC	21.651723
(e) MES	3.133925
(f) IP	0.006465
Total	400.148177
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.774418
(vi) Trans. Loss((v)*100/(iii)) in %	0.93

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	18.589116	18.268542	-0.320574	-4.332247	-5.21469	0.21975	0.00000	-4.99494
24-Nov-15	18.902954	18.734780	-0.168175	-4.293840	-5.31432	0.29550	0.00002	-5.01880
25-Nov-15	18.279477	18.019182	-0.260296	-3.684624	-5.12524	0.51251	0.00000	-4.61273
26-Nov-15	19.221225	18.578744	-0.642481	-10.017757	-14.93712	3.52707	0.00000	-11.41006
27-Nov-15	19.214079	18.898595	-0.315484	-6.754225	-7.50342	0.48350	0.00000	-7.01993
28-Nov-15	16.923077	17.071751	0.148674	3.267899	3.41871	0.00000	0.06301	3.48172
29-Nov-15	17.384850	16.990275	-0.394575	-4.217111	-3.73785	1.14388	0.03447	-2.55950
Total	128.514779	126.561868	-1.952911	-30.031905	-38.41393	6.18220	0.09750	-32.13423

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	21.844087	22.850590	1.006503	15.35290	14.79621	0.05668	3.30916	18.16204
24-Nov-15	22.699792	22.973768	0.273976	4.17818	3.37582	0.63940	0.94296	4.95818
25-Nov-15	22.143897	22.569279	0.425382	11.30812	10.22583	0.56426	1.72728	12.51738
26-Nov-15	22.774554	23.135342	0.360787	8.37677	7.42082	0.43647	0.24053	8.09782
27-Nov-15	22.847584	23.285114	0.437530	9.12686	8.99084	0.02982	0.15598	9.17664
28-Nov-15	22.243929	22.689231	0.445302	9.79873	10.25094	0.00000	0.85470	11.10564
29-Nov-15	21.308814	21.509478	0.200664	5.45648	6.37528	0.33576	0.71295	7.42399
Total	155.862657	159.012802	3.150145	63.598039	61.43574	2.06239	7.94356	71.44169

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	12.656807	12.713077	0.056270	0.49139	0.46990	0.00561	0.02108	0.49659
24-Nov-15	12.236444	12.673433	0.436988	9.05847	8.64134	0.00000	0.15887	8.80021
25-Nov-15	12.053808	12.555168	0.501359	13.06874	12.20378	0.24674	1.31591	13.76642
26-Nov-15	12.827623	13.176551	0.348928	8.05967	7.42848	0.11118	0.20528	7.74494
27-Nov-15	13.066002	13.343592	0.277590	6.31269	6.14121	0.09894	0.13656	6.37671
28-Nov-15	12.559963	12.995116	0.435153	9.94181	10.40062	0.00000	0.34070	10.74133
29-Nov-15	12.365766	12.324459	-0.041307	1.92686	2.29231	0.08563	0.21288	2.59083
Total	87.766413	89.781395	2.014982	48.859622	47.57765	0.54810	2.39128	50.51702

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	2.972157	3.306368	0.334211	5.69257	5.50649	0.00000	0.27546	5.78195
24-Nov-15	2.998041	3.289749	0.291708	7.11421	6.78661	0.00000	0.05176	6.83836
25-Nov-15	2.521831	2.861851	0.340020	7.78700	7.41154	0.00000	0.87709	8.28864
26-Nov-15	3.002813	3.291490	0.288677	7.05570	6.59411	0.00000	0.34318	6.93728
27-Nov-15	3.008972	3.286394	0.277422	6.95482	6.87363	0.00000	0.02847	6.90210
28-Nov-15	2.679119	2.929103	0.249984	6.11995	6.40239	0.00000	0.22083	6.62322
29-Nov-15	2.637953	2.686768	0.048815	-0.06662	-0.06176	0.02195	0.20361	0.16380
Total	19.820886	21.651723	1.830837	40.657638	39.51301	0.02195	2.00039	41.53535

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	0.420304	0.464739	0.044435	0.86760	0.82671	0.01296	0.30834	1.14801
24-Nov-15	0.440572	0.414308	-0.026263	-0.07276	-0.31147	0.19622	0.22223	0.10698
25-Nov-15	0.402600	0.341380	-0.061220	-0.87210	-1.58273	0.42401	0.00000	-1.15871
26-Nov-15	0.431246	0.402969	-0.028277	0.21508	-0.32775	0.51228	0.20305	0.38757
27-Nov-15	0.448685	0.521020	0.072334	2.00246	1.94417	0.03533	0.92200	2.90150
28-Nov-15	0.413341	0.496713	0.083372	2.13906	2.21458	0.02217	1.14589	3.38264
29-Nov-15	0.430085	0.492797	0.062712	1.45833	1.78561	0.02410	0.94733	2.75704
Total	2.986833	3.133925	0.147092	5.737666	4.54912	1.22707	3.74884	9.52503

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	0.024000	0.001017	-0.022983	-0.34398	-0.39406	0.30056	0.00346	-0.09004
24-Nov-15	0.024000	0.001123	-0.022877	-0.51351	-0.59463	0.44862	0.00000	-0.14600
25-Nov-15	0.024000	0.000834	-0.023166	-0.46103	-0.56298	0.39589	0.00000	-0.16709
26-Nov-15	0.024000	0.000832	-0.023168	-0.51785	-0.57108	0.45323	0.00000	-0.11785
27-Nov-15	0.024000	0.000999	-0.023001	-0.54687	-0.56695	0.47848	0.00000	-0.08847
28-Nov-15	0.024000	0.000855	-0.023145	-0.55761	-0.29430	0.48839	0.00000	0.19410
29-Nov-15	0.024000	0.000802	-0.023198	-0.41596	-0.29002	0.36441	0.00387	0.07826
Total	0.168000	0.006465	-0.161535	-3.356801	-3.27401	2.92959	0.00732	-0.33709

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	0.922250	0.922822	0.000572	-0.00099	-0.00114	0.00000	0.00000	-0.00114
24-Nov-15	0.918250	0.921111	0.002861	-0.09962	-0.11535	0.00000	0.00000	-0.11535
25-Nov-15	0.927750	0.923984	-0.003766	0.03335	0.03175	0.00000	0.00000	0.03175
26-Nov-15	0.924250	0.922851	-0.001399	-0.01485	-0.01638	0.01294	0.00000	-0.00344
27-Nov-15	0.825500	0.812816	-0.012684	0.97260	0.96125	0.44905	0.74902	2.15932
28-Nov-15	0.918500	0.919401	0.000901	0.01267	0.01325	0.00000	0.00000	0.01325
29-Nov-15	0.919500	0.923076	0.003576	-0.00980	-0.00683	0.00000	0.00000	-0.00683
Total	6.356000	6.346061	-0.009939	0.893357	0.86654	0.46199	0.74902	2.07755

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	-0.033000	-0.015050	0.017950	-0.31453	-0.36032	0.25112	0.00466	-0.10453
24-Nov-15	-0.033000	-0.015706	0.017294	-0.42124	-0.48779	0.33958	0.00179	-0.14642
25-Nov-15	-0.024000	-0.013888	0.010112	-0.22815	-0.27860	0.16882	0.00000	-0.10978
26-Nov-15	-0.033000	-0.014974	0.018026	-0.43062	-0.47488	0.34713	0.00000	-0.12776
27-Nov-15	-0.033000	-0.014984	0.018016	-0.45325	-0.46989	0.36422	0.00000	-0.10567
28-Nov-15	-0.024000	-0.013888	0.010112	-0.24064	-0.12701	0.17636	0.00000	0.04936
29-Nov-15	-0.024000	-0.013500	0.010500	-0.18864	-0.13153	0.13978	0.00114	0.00939
Total	-0.204000	-0.101990	0.102010	-2.277062	-2.33000	1.78700	0.00759	-0.53540

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	3.74400	3.74430	0.000300	-0.01203	-0.01378	0.00000	0.00000	-0.01378
24-Nov-15	3.70000	3.70904	0.009044	-0.27403	-0.31731	0.00000	0.00000	-0.31731
25-Nov-15	3.70000	3.70939	0.009392	-0.25913	-0.31643	0.00000	0.00000	-0.31643
26-Nov-15	3.73400	3.73712	0.003118	-0.15723	-0.17340	0.00000	0.00000	-0.17340
27-Nov-15	3.74550	3.75130	0.005796	-0.06595	-0.06837	0.00000	0.00000	-0.06837
28-Nov-15	3.75000	3.75523	0.005226	-0.17100	-0.09025	0.00000	0.00000	-0.09025
29-Nov-15	3.70400	3.71631	0.012310	-0.20620	-0.14377	0.00000	0.00000	-0.14377
Total	26.077500	26.122686	0.045186	-1.145556	-1.12330	0.00000	0.00000	-1.12330

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 23.11.2015 to 29.11.15(week No. 35/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	3.960000	3.811308	-0.148692	2.17343	2.10238	-0.03850	0.00000	2.06388
24-Nov-15	3.960000	3.834540	-0.125460	2.84628	2.71521	-0.21907	0.00000	2.49614
25-Nov-15	4.047500	3.941088	-0.106412	1.96821	1.87331	-0.04696	0.00000	1.82636
26-Nov-15	3.968500	3.864840	-0.103660	2.04036	1.90688	-0.15520	0.00441	1.75609
27-Nov-15	3.960000	3.843240	-0.116760	2.97645	2.94170	-0.30689	0.00000	2.63481
28-Nov-15	3.960000	3.964392	0.004392	-0.23667	-0.12491	0.00999	0.00000	-0.11492
29-Nov-15	3.960000	3.945348	-0.014652	0.04531	0.05641	-0.01884	0.00000	0.03756
Total	27.816000	27.204756	-0.611244	11.813373	11.47098	-0.77546	0.00441	10.69993

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-Nov-15	6.03250	6.04168	0.009181	-0.27830	-0.31881	0.00000	0.00000	-0.31881
24-Nov-15	6.00000	6.01369	0.013691	-0.40893	-0.47353	0.00000	0.00000	-0.47353
25-Nov-15	6.09400	6.11031	0.016312	-0.83126	-1.01508	0.00000	0.00000	-1.01508
26-Nov-15	6.01000	6.03684	0.026844	-0.93898	-1.03550	0.00000	0.00000	-1.03550
27-Nov-15	6.02500	6.04122	0.016222	-0.65841	-0.68258	0.00000	0.00000	-0.68258
28-Nov-15	4.96000	5.03793	0.077932	-1.84900	-0.97588	0.54720	0.00000	-0.42868
29-Nov-15	6.00000	6.02179	0.021786	-0.56056	-0.39084	0.00000	0.00000	-0.39084
Total	41.121500	41.303468	0.181968	-5.525439	-4.89222	0.54720	0.00000	-4.34502

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

